

Smart Grid Basics

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Grid Econ – The Economics of a Smarter Electric Grid

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- **Why modernize the grid?**
- **What is the Smart Grid?**
- **How do we get there?**
- **Is it a “good deal”?**
- **What are some of the challenges?**
- **Q&A**



What is the role of the MGS?

- **Define a vision for the Modern Grid**
- **Reach out to stakeholders for input**
- **Assist in the identification of benefits and barriers**
- **Facilitate resolution of issues**
- **Promote testing of integrated suites of technologies**
- **Communicate and educate stakeholders**

MGS is an “Independent Broker” for the Smart Grid



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Is there a “Case for Action”?



Why Modernize the Grid?

- Today's grid is aging and outmoded
- Unreliability is costing consumers billions of dollars
- Today's grid is vulnerable to attack and natural disaster
- An extended loss of today's grid could be catastrophic to our security, economy, and quality of life
- Today's grid does not address the 21st century power supply challenges
- The benefits of a modernized grid are substantial

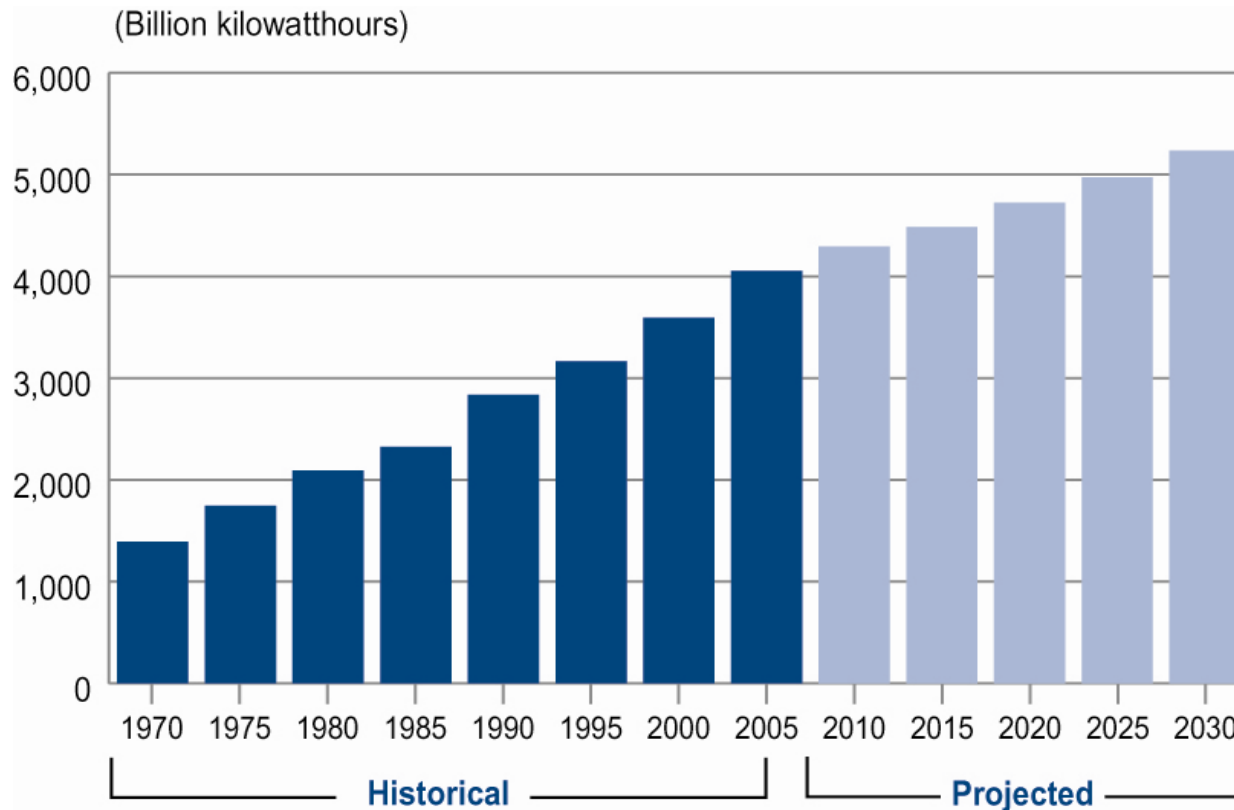
Running today's digital society through yesterday's grid is like running the Internet through an old telephone switchboard.

Reid Detchon, Energy Future Coalition



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Demand for Electricity Will Increase 30% by 2030



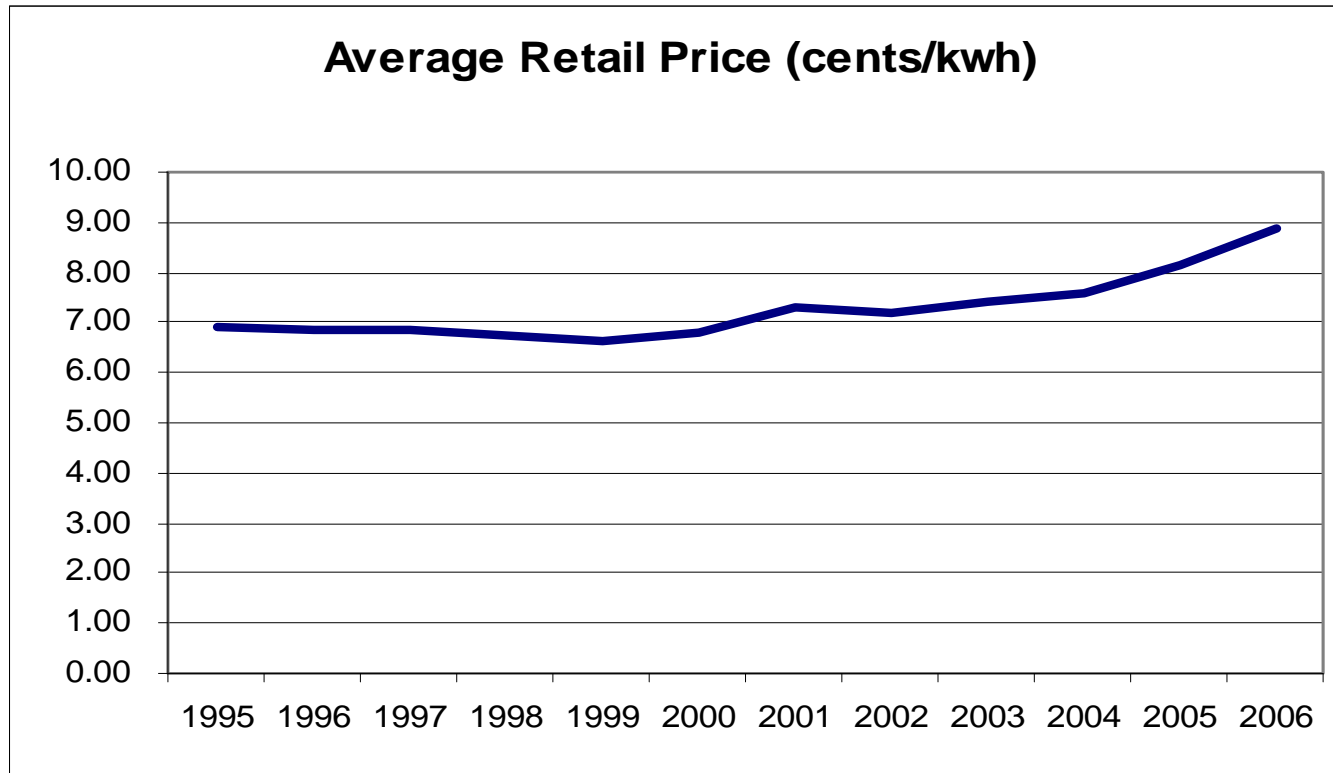
*Electricity demand projections based on expected growth between 2006 and 2030.

Source: U.S. Department of Energy, Energy Information Administration, *Annual Energy Review 2006* and *Annual Energy Outlook 2008* (early release).



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Retail prices are increasing



30% increase over last decade



Today's grid is:

- **Aging**
 - 70% of transmission lines are 25 years or older
 - 70% of transformers are 25 years or older
 - 60% of circuit breakers are 30 years or older

- **Outmoded**
 - Designed in the 50s and installed in the 60s and 70s, before the era of the microprocessor.

- **Stressed**
 - Never designed for bulk power shipments
 - Wholesale power transactions jumped 300% from 2000 to 2005. *Insight Magazine, Oct. 2005*

Much of the equipment that makes up the North American grid is reaching the end of its design life.

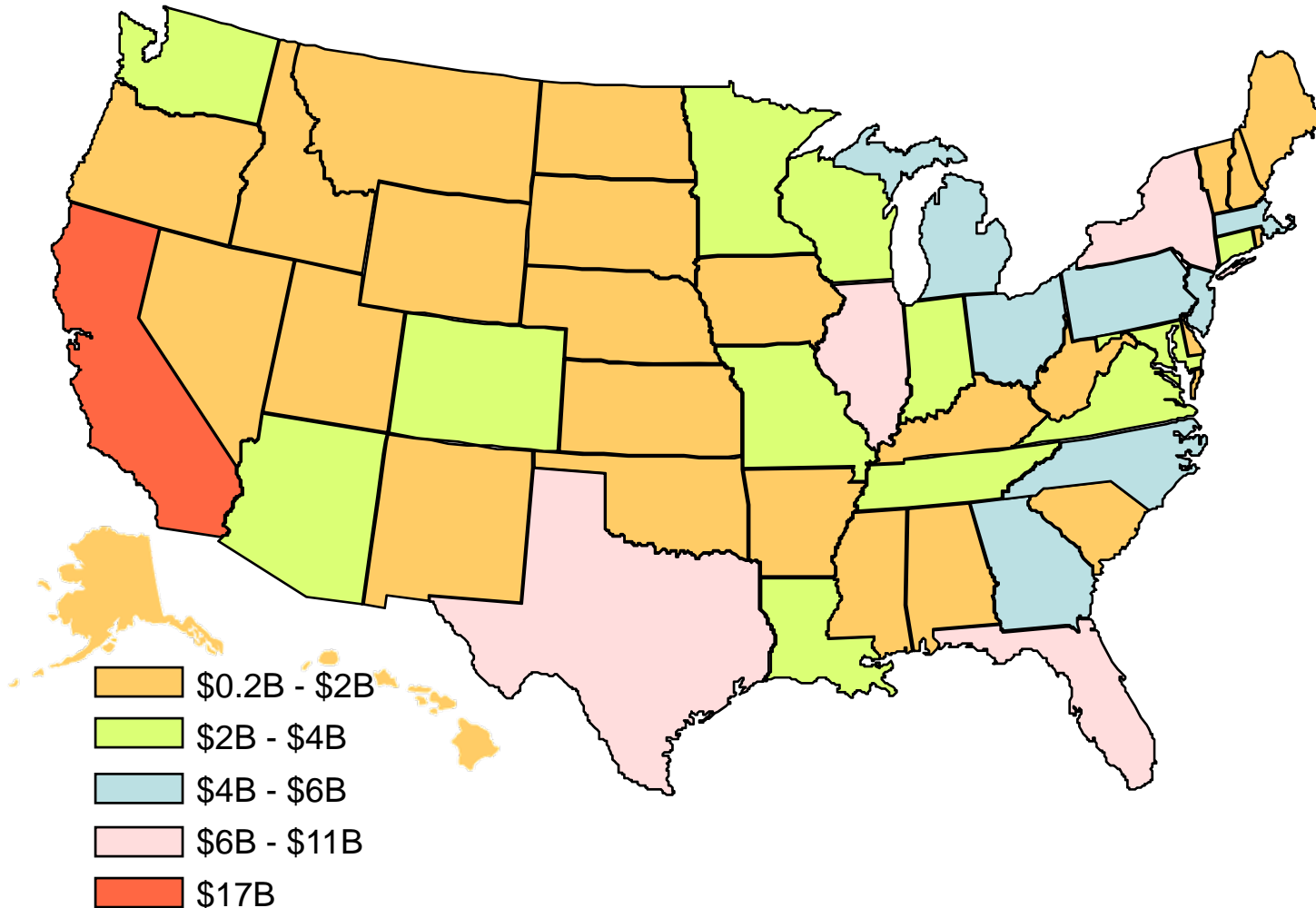
EnergyBiz Magazine, Sept. 2005



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Businesses losing billions

Primen Study: Up to \$135B annually for power interruptions



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- **Jobs and the economic downturn**
- **US dependence on foreign energy sources**
- **Climate change**
- **National security**
- **50 coal plants canceled / delayed since January 2007**
- **Impact of electric vehicles**



What is the Smart Grid?



Smart Grid Vision includes:

- **Key Success Factors**
- **Principal Characteristics**
- **Key Technology Areas**
- **Value Proposition**
- **Implementation Plan**
- **Metrics**



The Smart Grid is MORE:

- **Reliable**
- **Secure**
- **Economic**
- **Efficient**
- **Environmentally friendly**
- **Safe**

These values define the goals for grid modernization and suggest where benefits will be realized



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The Smart Grid is “trans-active” and will:

- *Enable* active participation by consumers
- *Accommodate* all generation and storage options
- *Enable* new products, services, and markets
- *Provide* power quality for the digital economy
- *Optimize* asset utilization and operate efficiently
- *Anticipate & respond* to system disturbances (self-heal)
- *Operate* resiliently against attack and natural disaster



It will "Enable active participation by consumers"

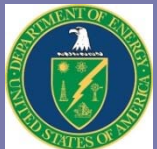
- **Consumers have access to new information, control and options to engage in electricity markets**
 - See what they use, when they use it, and what it costs
 - Manage energy costs
 - Investment in new devices
 - Sell resources for revenue or environmental stewardship
- **Grid operators have new resource options**
 - Reduce peak load and prices
 - Improve grid reliability

Today

Little price visibility, time-of-use pricing rare, few choices

Tomorrow

Full price info, choose from many plans, prices and options, buy and sell, "E-Bay"



It will “Accommodate all generation and storage options”

- **Seamlessly integrate all types and sizes of electrical generation and storage systems**
- **“Plug-and-play” convenience**
 - **Simplified interconnection processes**
 - **Universal interoperability standards**
- **Number of smaller, distributed sources will increase – shift to a more decentralized model**
- **Large central power plants will continue to play a major role.**

Today

Dominated by central generation. Little DG, DR, storage or renewables

Tomorrow

Many “plug and play” distributed energy resources complement central generation



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It will “Enable new products, services and markets”

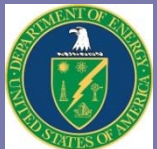
- **Links buyers and sellers – consumer to RTO**
- **Supports the creation of new electricity markets**
 - **PHEV and vehicle to grid**
 - **Brokers, integrators, aggregators, etc.**
 - **New commercial goods and services**
- **Provides for consistent market operation across regions**

Today

Limited wholesale markets, not well integrated

Tomorrow

Mature, well-integrated wholesale markets, growth of new electricity markets



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It will "Provide power quality for the digital economy"

- **Monitors, diagnoses, and responds to PQ issues**
- **Supplies various grades of power quality at different pricing levels**
- **Greatly reduces consumer losses due to PQ (~\$25B/year)**
- **Quality Control for the grid**

Today

Focus on outages not power quality

Tomorrow

PQ a priority with variety of price/quality options based on needs



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It will “Optimize asset utilization and operate efficiently”

- **Operational improvements**
 - Improved load factors and lower system losses
 - Integrated outage management
 - Risk assessment
- **Asset Management improvements**
 - Knowledge to build only what we need
 - Improved maintenance processes
 - Improved resource management processes
 - More power through existing assets
- **Reduction in utility costs (O&M and Capital)**

Today

Limited grid information & minimal integration with asset management

Tomorrow

Deep integration of grid intelligence with asset management applications



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It will “Anticipate & respond to system disturbances”

- **Performs continuous self-assessments**
- **Detects, analyzes, responds to, and restores grid components or network sections**
- **Handles problems too large or too fast-moving for human intervention**
- **Self heals - acts as the grid’s “immune system”**
- **Supports grid reliability, security, and power quality**

Today

**Protects assets following disruption
(e.g. trip relay)**

Tomorrow

**Prevents disruptions, minimizes
impact, restores rapidly**



It will "Operate resiliently against attack and natural disaster"

- **System-wide solution to physical and cyber security**
- **Reduces threats, vulnerability, consequences**
- **Deters, detects, mitigates, responds, and restores**
- **"Fort Knox" image**
- **Decentralization and self-healing enabled**

Today

Vulnerable to terrorists and natural disasters

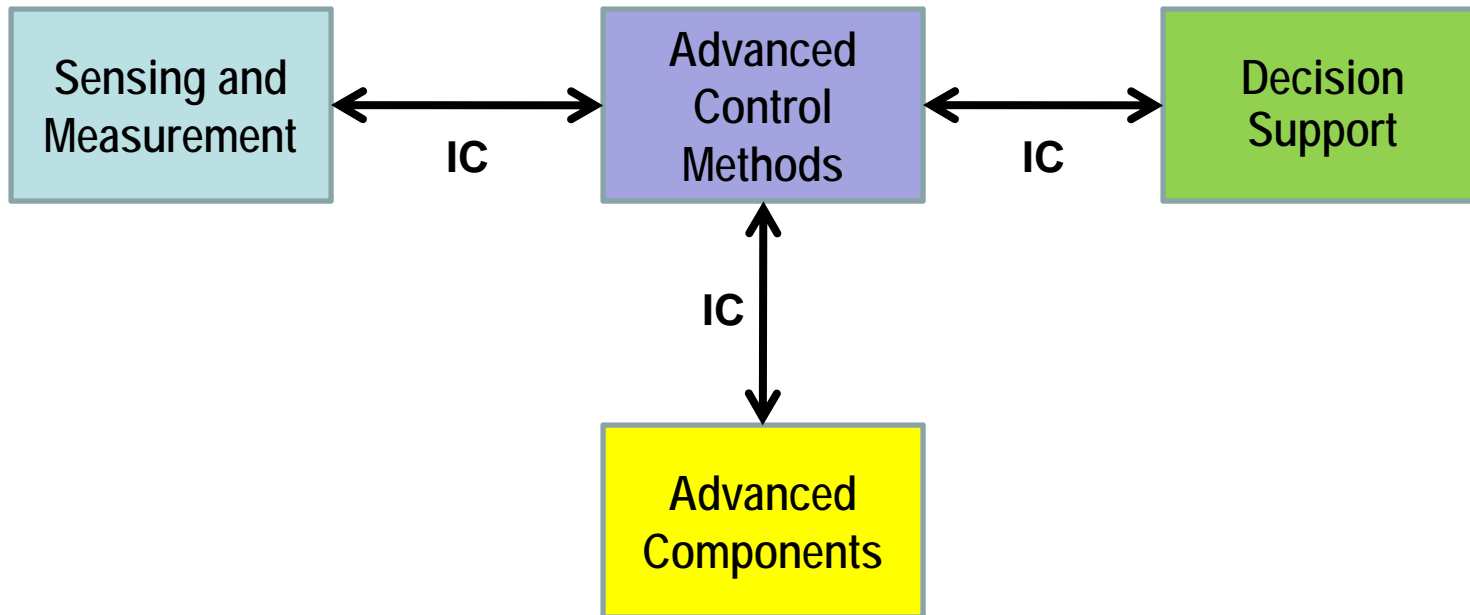
Tomorrow

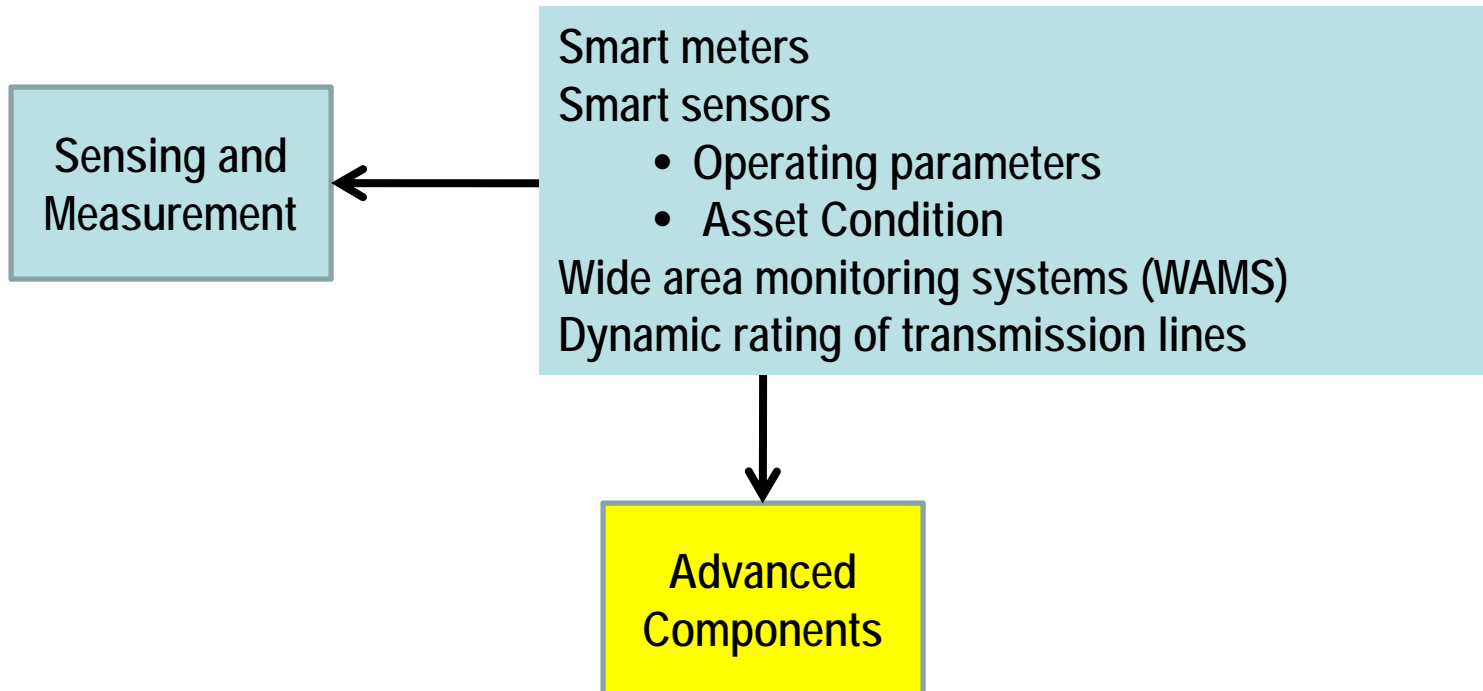
Deters, detects, mitigates, and restores rapidly and efficiently

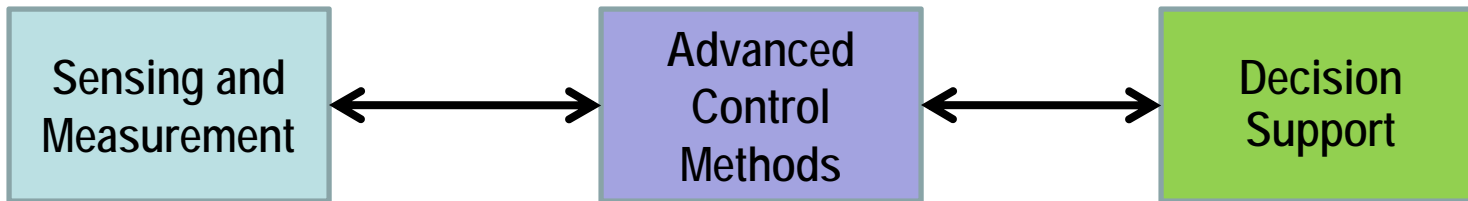


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Smart Grid Key Technology Areas







Applications that:

- Monitor and collect data from sensors
- Analyze data to diagnose and provide solutions
- Real time and predictive
- Determine and take action autonomously or via operators
- Provide information and solutions to operators
- Integrate with enterprise-wide processes and technologies

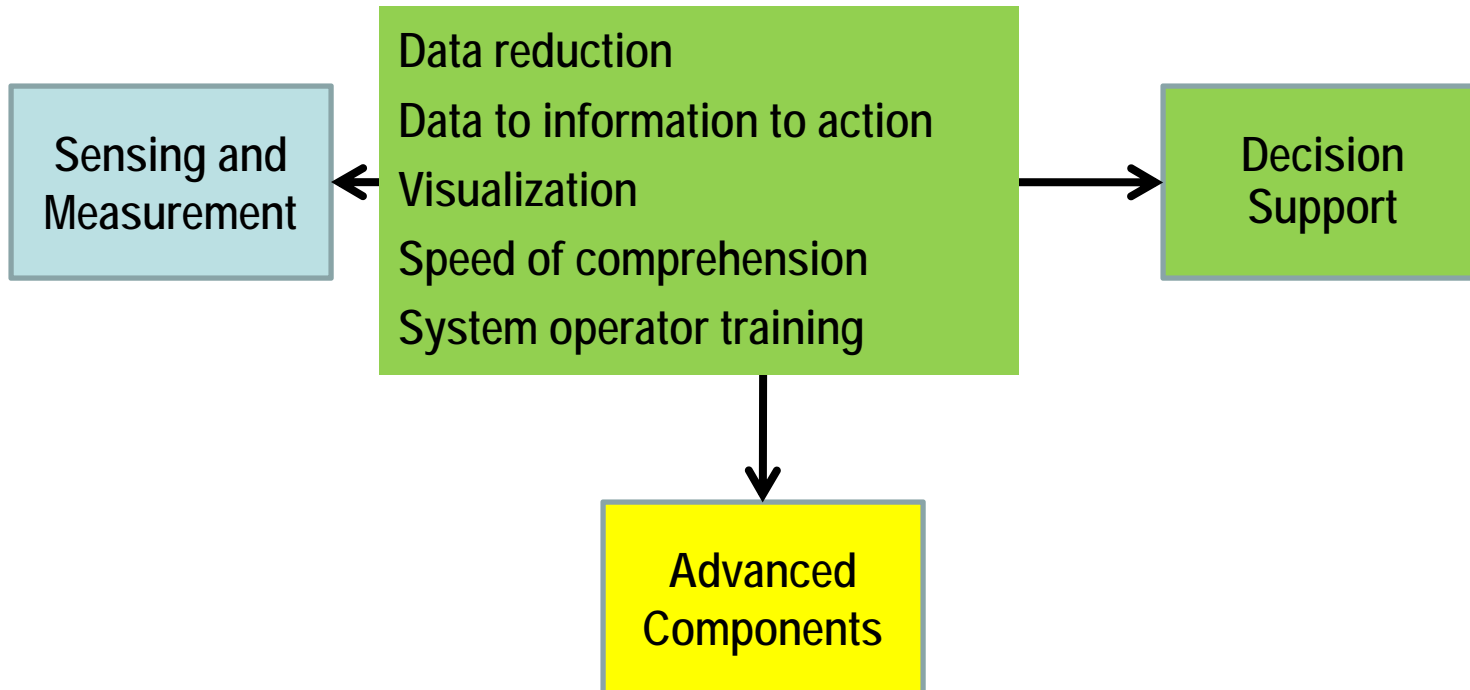


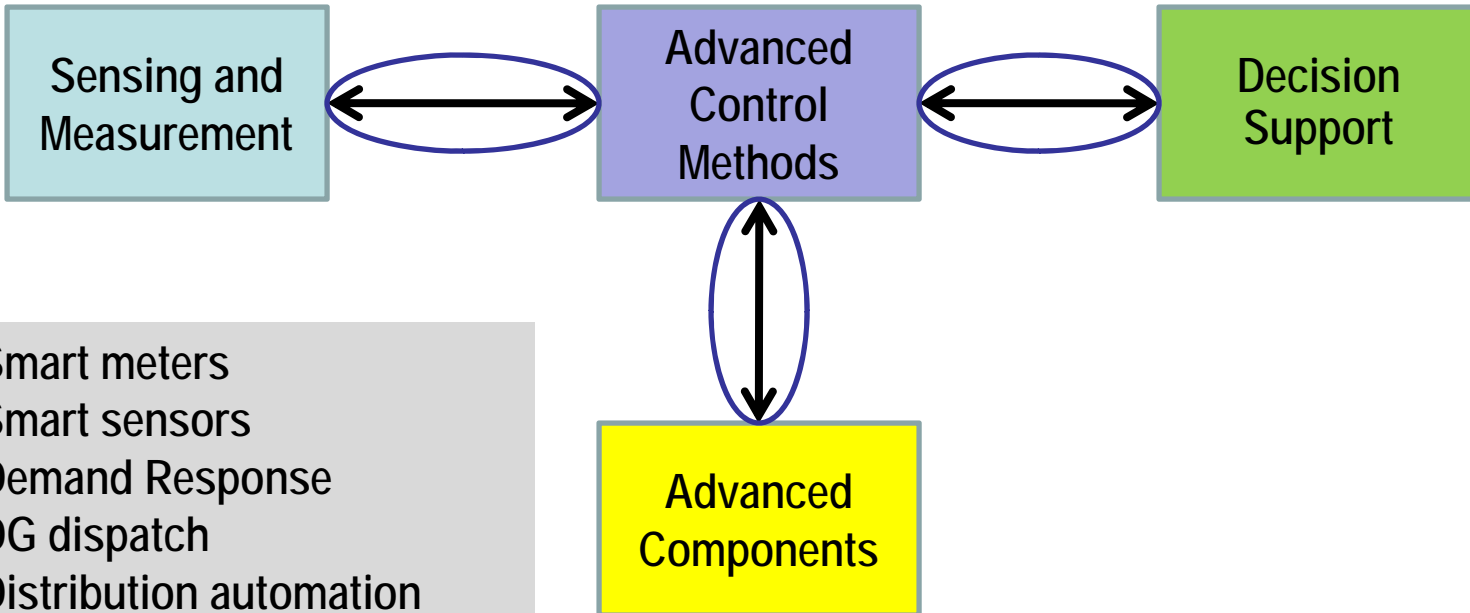
Next generation FACTS/PQ devices
Advanced distributed generation and energy storage
PHEV - V2G mode
Fault current limiters
Superconducting transmission cable & rotating machines
Microgrids
Advanced switches and conductors



Advanced
Components







Smart meters
Smart sensors
Demand Response
DG dispatch
Distribution automation
Micro-grids
Markets
Work force management
Mobile premises (PHEV's)



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MODERN GRID STRATEGY

How do we get there?



- **Understand the vision**
- **Create the roadmap (milestones)**
- **Define the value proposition**
- **Identify and resolve barriers**
- **Apply resources**
- **Create metrics to monitor progress**



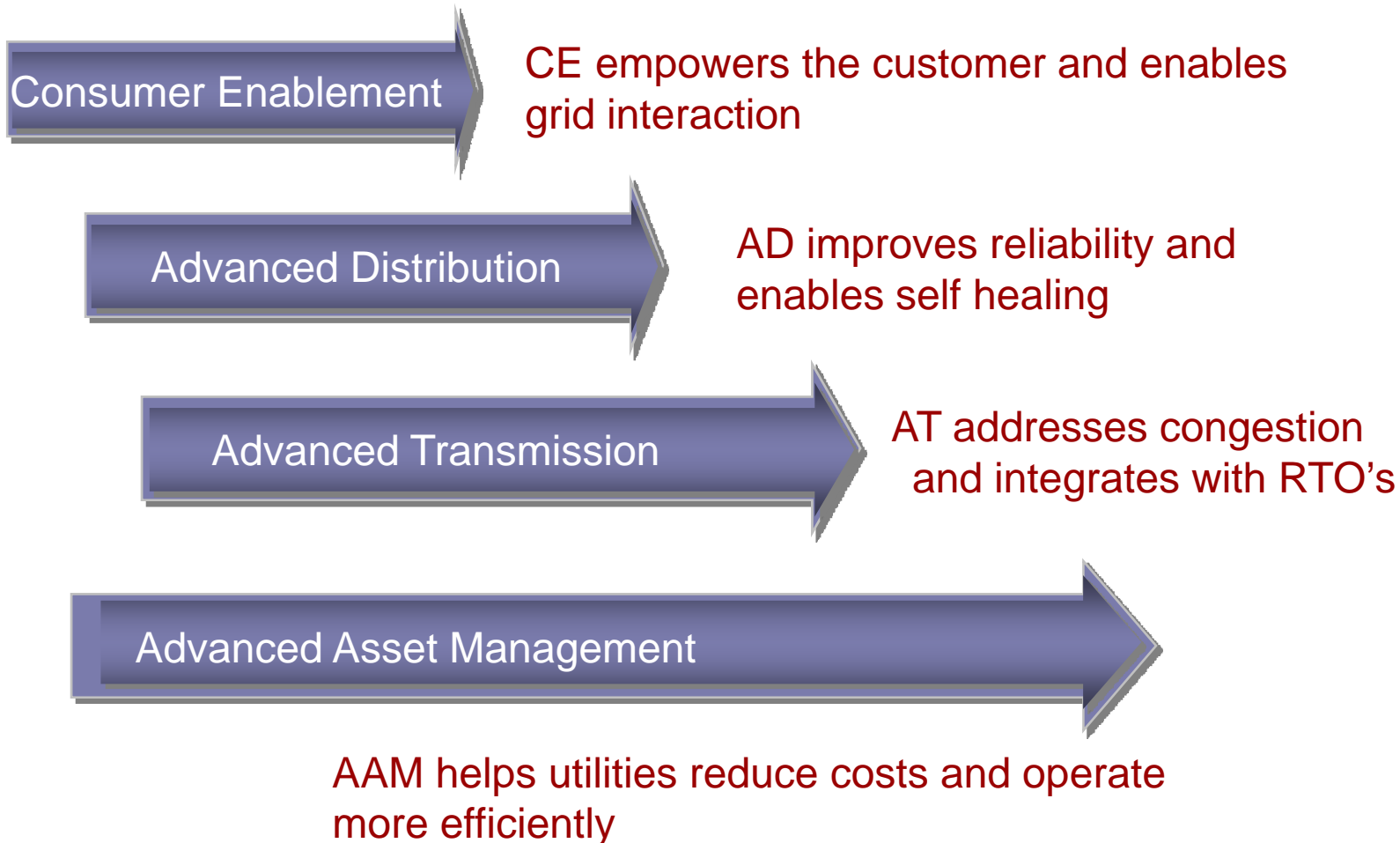
- **Consumer Enablement**
- **Advanced Distribution**
- **Advanced Transmission**
- **Advanced Asset Management**

Each Milestone requires the deployment and integration of various technologies and applications



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Steps to the Smart Grid



- **Smart Meters & 2–way communications**
- **Consumer Portal / Home area network**
- **Meter Data Management**
- **Time of Use Rates**
- **Customer Information System**
- **IT upgrades**
- **Customer Education**
- **Demand Response**

CE empowers the customer and supports grid operations



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- **Smart sensors and control devices**
- **Distribution Management System**
- **Advanced Outage Management**
- **Distribution Automation**
- **Geographic Information System (GIS)**
- **Micro-grid operations**
- **Advanced protection and control**

Advanced Distribution enables “Self Healing”



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- **Substation Automation**
- **Advanced regional operating applications (RTO)**
- **Wide Area Measurement System (WAMS)**
- **Advance materials and power electronics**
- **Hi-speed information processing**
- **Modeling, simulation and visualization tools**
- **Advanced digital protection**

Deeply integrated with CE, AD and AAM – AT optimizes transmission operations



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- **Advanced sensors**
 - System Parameters
 - Asset “health”

- **Integration of grid intelligence with other processes:**
 - Operations to optimize asset utilization
 - T&D planning
 - Condition based maintenance
 - Engineering, design and construction
 - Work and resource management

Integration of CD, AD, and AT with asset management processes will dramatically improve grid operations and efficiency

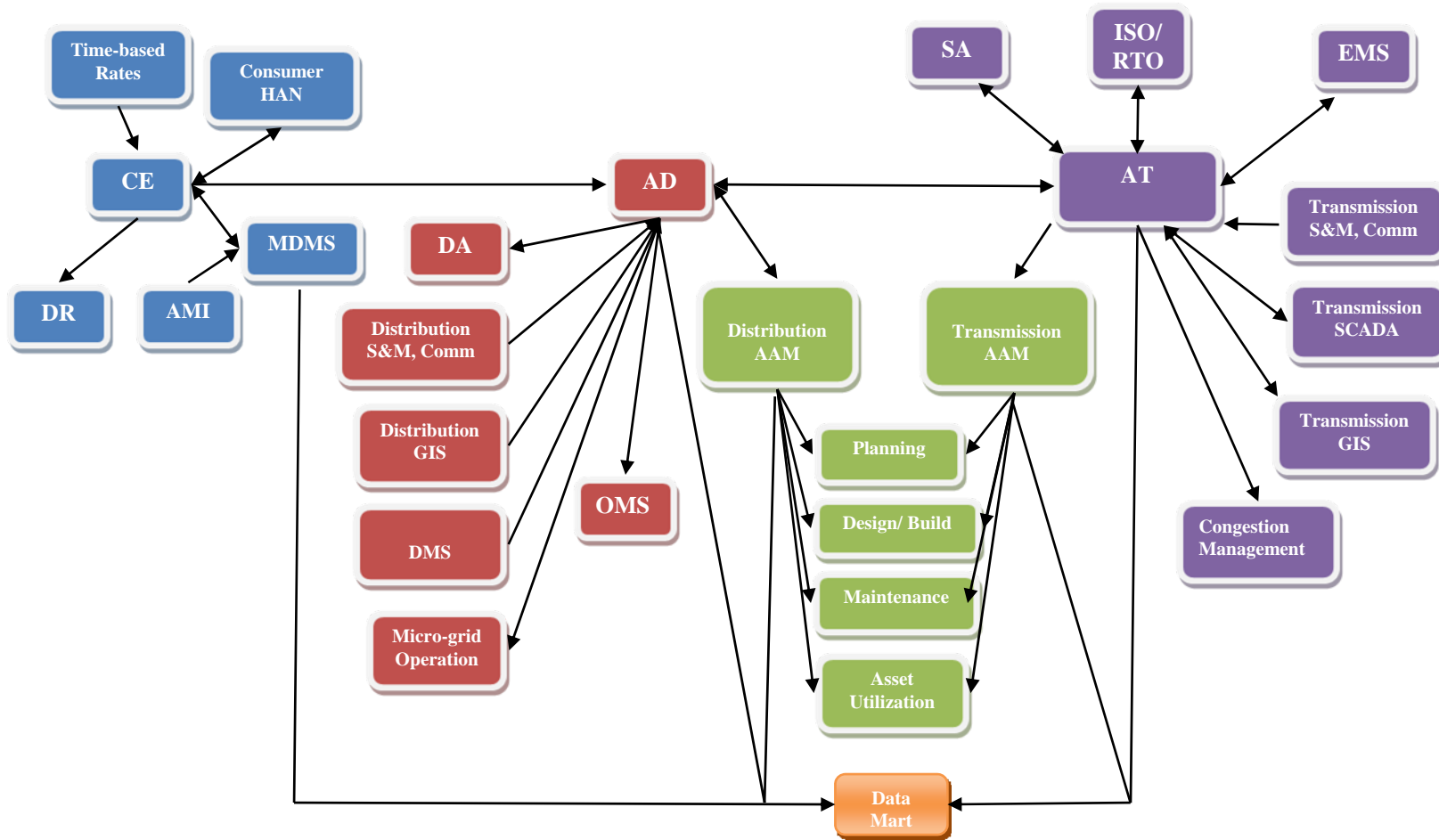


Characteristic – Milestone Map

<i>Characteristic</i>	<i>CE</i>	<i>AD</i>	<i>AT</i>	<i>AAM</i>
Enables Active Consumer Participation	✓	✓		
Accommodates All Generation & Storage Options	✓	✓	✓	
Enables New Products, Services and Markets	✓	✓	✓	
Provides PQ for Digital Economy	✓	✓	✓	✓
Optimizes Assets & Operates Efficiently	✓	✓	✓	✓
Anticipates and Responds to System Disturbances	✓	✓	✓	✓
Operates Resiliently Against Attack and Natural Disaster	✓	✓	✓	

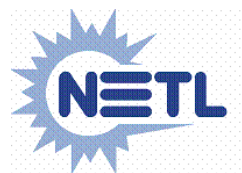


The "Big Picture"

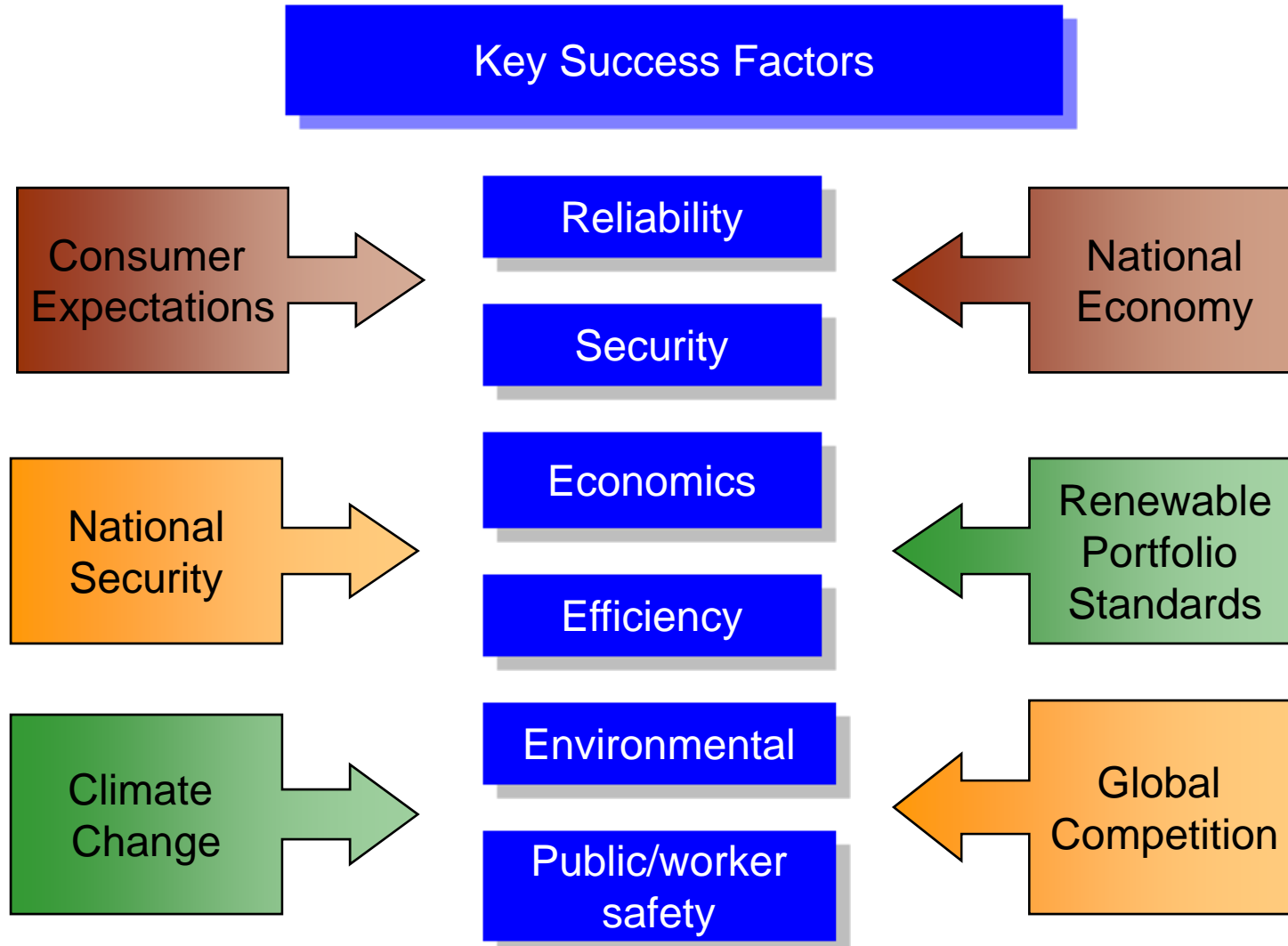


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Is it a good deal?



Smart Grid Value Drivers



Cost to Modernize

- **\$165B over 20 years**
 - \$127B for Distribution
 - \$38B for Transmission
- **~\$8.3B per year**
(incremental to business-as-usual)
- **Current annual investment - \$18B**

Benefit of Modernization

- **\$638B - \$802B over 20 years**
- **Overall benefit to cost ratio is 4:1 to 5:1**

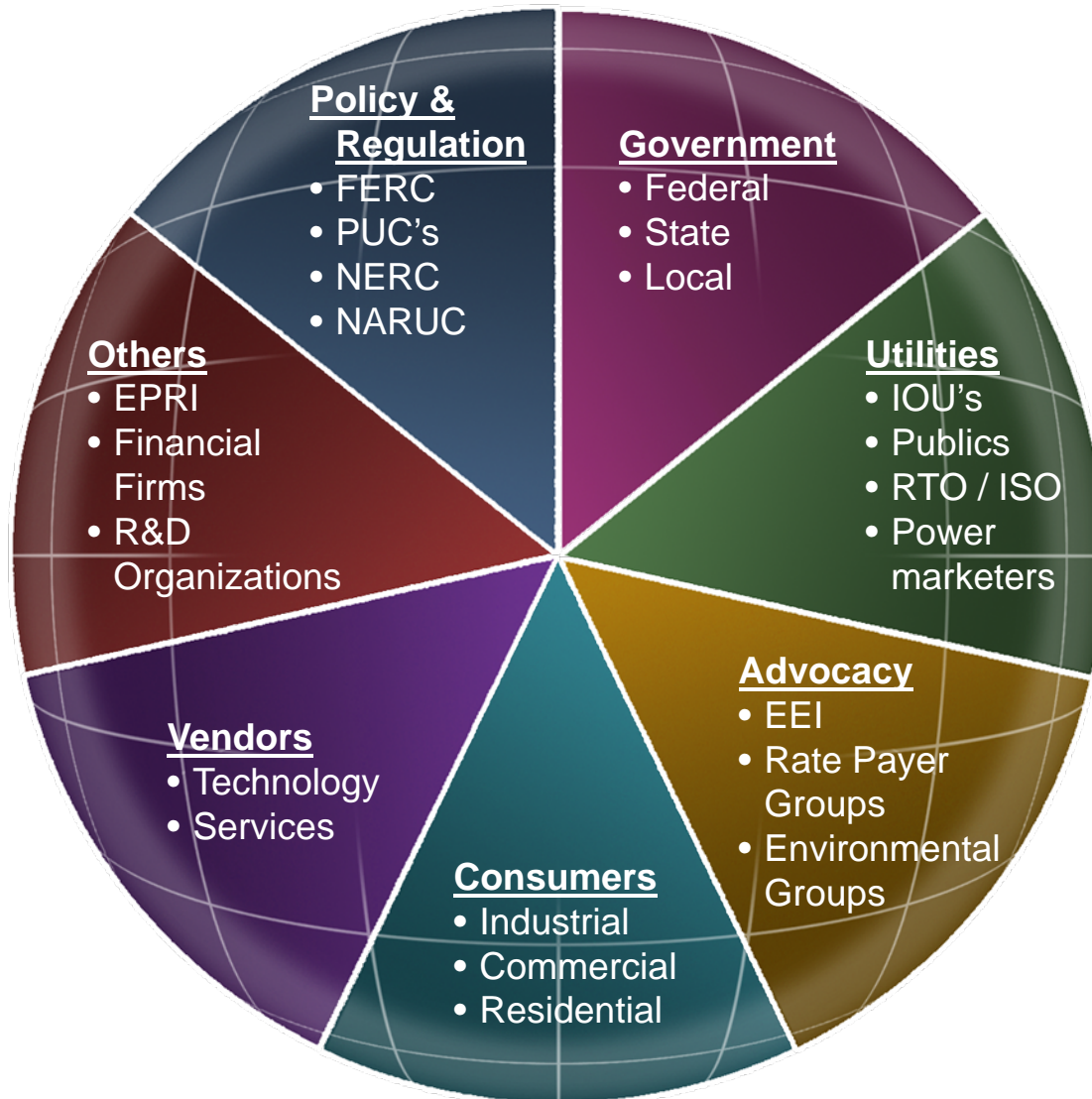
(Source: EPRI, 2004)

Thus, based on the underlying assumptions, this comparison shows that the benefits of the envisioned Future Power Delivery System significantly outweigh the costs. (EPRI, 2004)



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Many stakeholders

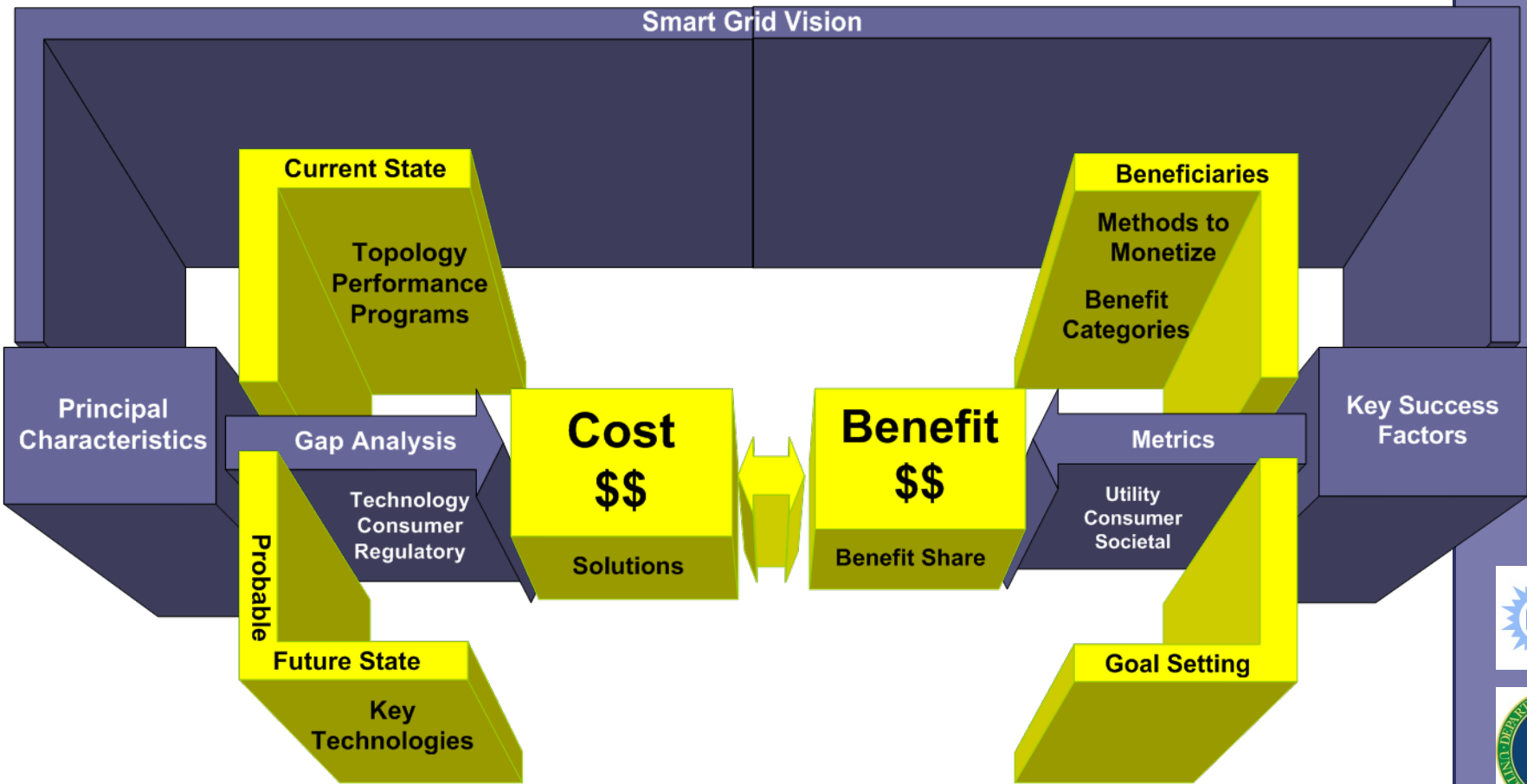


Many Beneficiaries

- **Utilities**
- **Consumers**
- **Society**
- **Stakeholders**



Business Case Framework



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- Outage duration and frequency
- Momentary outages
- Power Quality

Security

- Ratio of distributed generation to total generation
- Consumers participating in energy markets

Economics

- Peak and average energy prices by region
- Transmission congestion costs
- Cost of interruptions and power quality disturbances
- Total cost of delivered energy



Efficient

- System electrical losses
- Peak-to-average load ratio
- Duration congested transmission lines loaded >90%

Environmentally Friendly

- Ratio of renewable generation to total generation
- Emissions per kilowatt-hour delivered

Safety

- Injuries and deaths to workers and public

Smart Grid Workshop in June – Developed “build metrics” for achieving the principal characteristics



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Operational improvements

- *Metering and billing*
- *Outage management*
- *Process improvement*
- *Work force management*
- *Reduced losses (energy)*
- *Asset utilization*

Asset Management improvements

- *System planning*
- *Maintenance practices*
- *Engineering*

These benefits are expected to improve customer satisfaction and reduce O&M and capital costs.



- **Improved reliability**
- **Improved overall level of service**
- **Access to information**
- **Ability to manage energy consumption**
- **Option to participate in demand response**
- **Convenient interconnection of distributed generation**
- **Option to bid (sell) into electricity markets**
- **Potential to dramatically reduce transportation costs (PHEV)**

Consumers have access to information, control and options



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- **Downward pressure on electricity prices** *through improved operating and market efficiencies, consumer involvement*
- **Improved reliability** *leading to reduction in consumer losses (~\$135B)*
- **Increased grid robustness** *improving grid security*
- **Reduced emissions** *through integration of renewable generation and reduced losses*
- **New jobs and growth in GDP**
- **Opportunity to revolutionize the transportation sector** *through integration of electric vehicles as generation and storage devices*

Societal benefits must be included in the value proposition



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What are some of the Challenges?



A significant change management effort is needed:

- Why do we need to change?
- What is the vision?
- What is the value proposition?
- 300 Million consumers affected
- Consumer education, alignment and motivation is critical
- Metrics needed for accountability and to monitor progress
- Active leadership by stakeholder groups needed

Our challenge is to align under a common long term vision and make our short term investment decisions consistent with the “end in mind”.



- ***Time based rates*** - incentives for consumers to become actively involved
- ***Favorable depreciation rules*** – recovery of book value for assets that are retired early for “smart grid” reasons
- ***Policy changes that provide incentives and remove disincentives to utilities*** – investment in a Smart Grid should make business sense
- ***Clear cost recovery policies*** - uncertain cost recovery increases investment risk
- ***Societal benefits*** – quantified and included in business cases
- **New regulatory models**



- **Incorporating 2-way power flow into operations**
- **Simplifying interconnection standards while maintaining safety**
- **Getting the communications system right**
- **Integration of disruptive technologies**
- **Sharing successes and “lessons learned”**
- **Need a “real” electricity market**
- **Lack of resources to “change” and also “keep the lights on”**
- **Shortage of skilled human resources**
- **More focus on R&D – breakthrough technologies**



**Additional information on the Smart Grid is
available:**

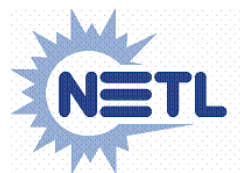
<http://www.netl.doe.gov/moderngrid/>



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MODERN GRID STRATEGY

Questions?



MODERN GRID STRATEGY

Back-up Slides



- **Smart Grid is a key enabler to help reduce CO2 and other emissions through**
 - Reduced consumption from demand response
 - Reduce losses and increased grid efficiency
 - Integration of renewables and CHP DG
 - Enabling energy system diagnostics
 - Enabling PHEV adoption

- **Will provide a “window” for concerned consumers to assess and react to their personal environmental desires (Prius effect)**



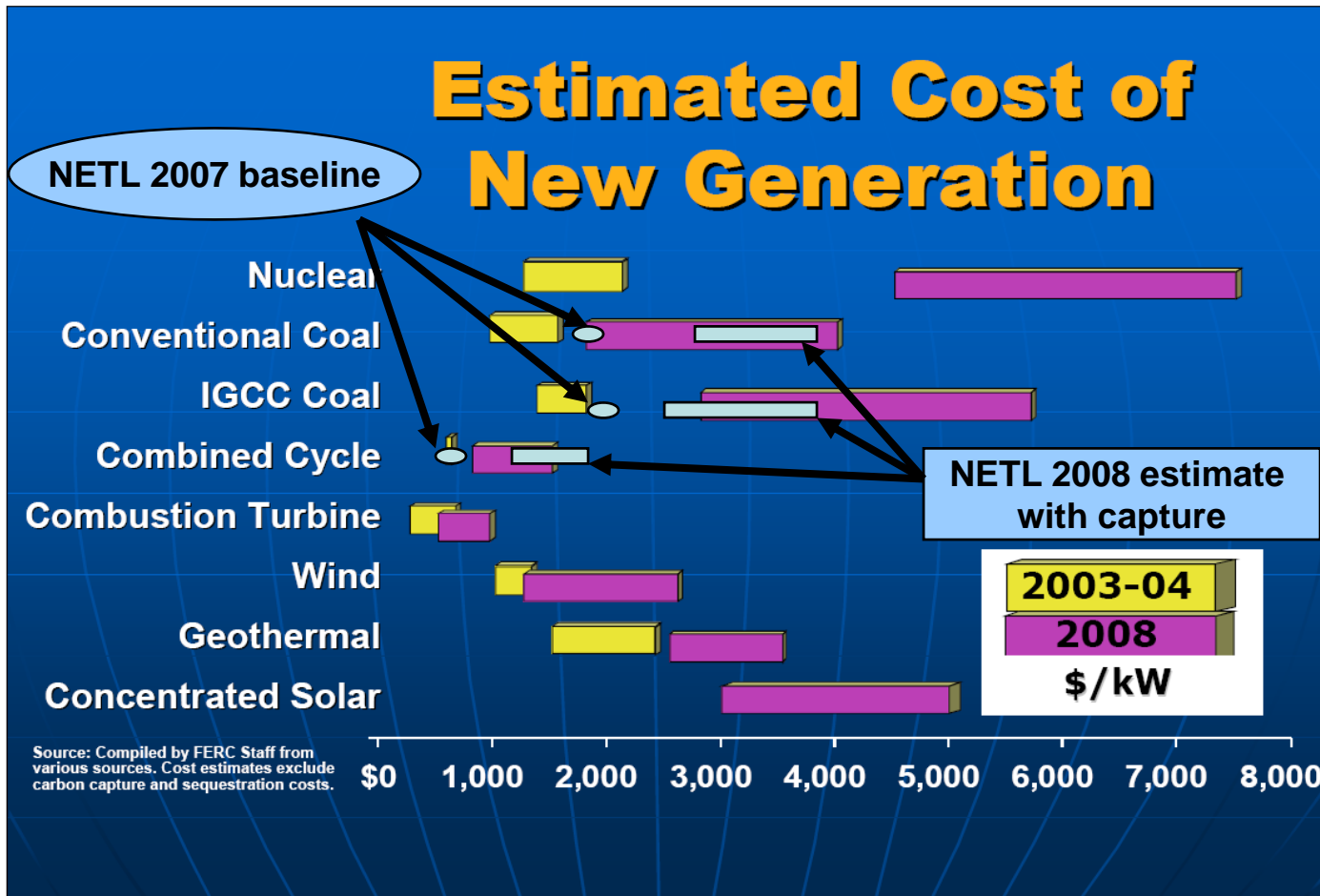
*Smart Grid could reduce global power system emissions of CO2
14% by 2020*

Climate Group, 2008



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Cost of new generation is increasing



- **Rapid detection of degraded conditions**
- **Distributed generation and micro-grids**
- **Automatic isolation and reconfiguration**
- **Rapid damage assessment and diagnosis**
- **Rapid dispatch of repair crews**
- **Overall self-healing capability**

